

F.No.23014/7/2008-CPD

Government of India

Ministry of Coal

.....  
New Delhi dated the 14<sup>th</sup> January, 2009

**OFFICE MEMORANDUM**

**Subject:-Minutes of 263<sup>rd</sup> Meeting of the Standing Linkage Committee(Short-term) to consider coal linkages to Thermal Power Stations for the quarter January-March, 2009.**

The undersigned is directed to forward herewith a copy of the minutes of 263<sup>rd</sup> meeting of the Standing Linkage Committee (Short-term) to consider coal linkages for Thermal Power Stations for the quarter January-March, 2009 held on 19<sup>th</sup> December, 2008 for information and necessary action.

*G. Srinivasan*  
(G. Srinivasan)

Under Secretary to the Government of India

Tele: 23384285

**All the Member of S.L.C.**  
**(As per Standard Distribution)**

### List of Members (POWER)

1. Dr. S.P. Seth, Special Secretary, Ministry of Coal, New Delhi. **CHAIRMAN**
2. Dr. Rajiv Sharma, Additional Secretary(LA), Ministry of Coal, New Delhi.
3. Shri I.C.P. Keshari, Joint Secretary, Ministry of Power, Shram Sakti Bhawan, New Delhi.
4. Member (Thermal), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
5. Shri Rinkesh Roy, Director (TT), Ministry of Railways, Rail Bhawan, New Delhi.
6. Chairman-cum-Managing Director, Singareni Collieries Company Ltd., Red Hills, Mehar Manzil, Hyderabad.
7. Chairman-cum-Managing Director, Central Mine Planning and Design Institute Limited, Kanke Road, Ranchi.
8. Director (Marketing), Coal India Ltd., 15, Park Street, Kolkata.
9. Director (Planning), Ministry of Railways, Rail Bhawan, New Delhi.
10. Adviser (Power), Planning Commission, New Delhi.

### **OTHERS**

11. Cabinet Secretariat, Rashtrapati Bhawan, New Delhi.
12. Executive Director Rail Movement, Eastern Railways House, 17, Netaji Subhas Road, Kolkata.
13. Executive Director(TT), Ministry of Railways, Rail Bhawan, New Delhi.
14. Joint Secretary, Ministry of Road Transport, Transport Bhawan, New Delhi.
15. Additional Secretary, Ministry of Statistics & Programme Implementation, New Delhi.
16. Coal Controller, 1, Council House Street, Kolkata.
17. General Manager (Sales), Central Coalfields Ltd., Darbhanga House, Ranchi.
18. General Manager (Sales), Eastern Coalfields Ltd., Sanctoria, Burdwan Distt, W. Bengal.
19. Chief General Manager (Sales), Bharat Coking Coal Limited, Koyla Bhawan, Koyla Nagar, Dhanbad.
20. Chief General Manager (Sales), Western Coalfields Limited, Coal Estate, Civil Lines, Nagpur.
21. General Manager (Sales), Northern Coalfields Limited, Singrauli Collieries, Dist.-Sidhi(M.P.)
22. Chief General Manager (Sales), South Eastern Coalfields Ltd., Seapat Road, Bilaspur, Chhattisgarh.
23. Chief General Manager (Sales), Mahanadi Coalfields Limited, Jagriti Vihar, Po-Burla, Sambalpur(Orissa).
24. Executive Director of Marketing & Movement, Singareni Collieries Co. Ltd., Red Hills, Mehar Manzil, Hyderabad
25. Chief Engineer, Central Electricity Authority, Operation Monitoring Division, Sewa Bhawan, New Delhi..
26. Office of the Development Commissioner, Iron & Steel Controller, 234/4 Acharya J.C. Bose Road, Nizam Palace, Kolkata..
27. Chief Controller of Coal Supplies, Central Coal Supplies Organisation, Saraidhella, Dhanbad (Bihar).32
28. Controller of Coal Supplies(Steel Authority of India Ltd.), 6, Ganesh Chandra Avenue, Kolkata.
29. D.G. Shipping & Transport, Jahaj Bhawan, Walchand Hirallal Marg, Bombay (Attention: Capt.H.S.Gill, Dy.D.G.).
30. Deputy Chairman, Haldia Dock Complex, P.O.- Haldia Township, Midnapore (W.B.).
31. The Chairman, Paradip Port Trust, Paradip, Orissa.
32. The Chairman, Visakhapatnam Port Trust, Visakhapatnam
33. The Chairman/Managing Director, APGENCO, Vidyut Soudha, A Block, 1<sup>st</sup> Floor, Hyderabad.(Fax. 040-6666224)
34. The Chairman, Tamil Nadu Electricity Board, N.P.K.R.R., Maligai, Electricity Avenue, Anna Salai, Madras-600002.
35. The Chairman, Assam State Electricity Board, Nagarangi, Guwahati
36. The Chairman, Ahmedabad Electric Company, Sabarmati, Ahmedabad.
37. The Chairman, Kolkata. Electric Supply Corporation, Poddar Court, 18, Rabindra Sarani, Kolkata..
38. The Chairman, Bihar State Electricity Board, Vidyut Bhawan, Bailley Road, Patna-800021.
39. The Chairman, Jharkhand State Electricity Board, Ranchi
40. The Chairman, Damodar Valley Corpn., DVC Towers, VIP Road, Kolkata-700054
41. The Chairman, Gujarat State Electricity Board, Vidyut Bhawan, Race Course, Baroda-390007.
42. The Managing Director, Karnataka Power Corpn. Ltd., Shakti Bhawan, No.-82, Race Course Road, Bangalore-560001.
43. Managing Director, Durgapur Project Limited, West Bengal Administrative Building, Durgapur-1 Distt. Burdwan, West Bengal.
44. The Chairman, Power Grid Corporation, Panchkula (Haryana)
45. The Chairman, Maharashtra State Electricity Board, Prakashgad, Bandra East, Bombay-400051.
46. The Chairman, National Thermal Power Corpn. Limited, SCOPE Complex, Lodhi Road, N. Delhi
47. The CMD, Madhya Pradesh Power Generating Co. Ltd. Jabalpur, 482008, M.P..
48. The Chairman, Chhatisgarh State Electricity Board, Raipur.
49. The Chairman, Punjab State Electricity Board, The Mall, Patiala
50. The Chairman, Rajasthan State Electricity Board, Vidyut Bhawan, Vidyut Marg, Jaipur-302005.
51. The CMD, U.P. Rajya Vidyut Utpadan Nigam Limited, Shakti Bhawan, 14-Ashok Marg, Lucknow.
52. The Chairman, Uttaranchal State Electricity Board, Dehradun
53. The Managing Director, West Bengal Power Development Corp. Ltd., New Secretariat Buildings(6<sup>th</sup> Floor), 1, K.S. Roy Road, Kolkata - 700 01. (Fax. 248 -2024)
54. The General Manager, RenuSagar Power Company, Distt. Mirzapur, Uttar Pradesh.
55. General Manager (Thermal), Tata Electric Companies, Trombay Thermal Power Station, Chembur, Mumbai-400074.
56. Dy. General Manager(T), National Aluminium Company, Limited, NALCO Bhawan, P/1, Nayapalli, Bhubaneswar -751013.
57. Chairman, DVB, Undertaking, I.P. Station, Ring Road, New Delhi
58. The Managing Director, West Bengal Power Development Corpn. Limited, New Secretariat Building, 6<sup>th</sup> Floor, B-Block, 1, Kiran Sankar Roy Road, Kolkata -700001.
59. The Chairman & Managing Director, BSES Ltd., E-4(ii), MIDC Area Marol, Andheri East, Bombay-400093.
60. The Chairman, Haryana Power Generation Corporation Ltd., Shakti Bhawan, Sector-6, Panchkula - 134 109 (Haryana)
61. Shri M.L. Gupta, General Manager, Coal India Limited, SCOPE Complex, Lodhi Road, New Delhi.
62. The Senior Manager(TS), NTPC, Badarpur Thermal Power Station, Badarpur, New Delhi-110044.
63. General Manager, Bengal EMTA Coal Mines Limited, G.T. Road (East), Murgasol, Asansol-713303.
64. Managing Director, IPGCL & PPCL, 'Himadri', Rajghat Power House Complex, N. Delhi.

Copy to:

1. Sr. PPS to Secretary (Coal) 2. PS to Special Secretary (Coal) 3. PS to Additional Secretary (LA) 4. PS to Director (CPD)

  
(G.Srinivasan)

Under Secretary to the Government of India

Copy to NIC for placing the same on the website of Ministry of Coal.

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**Minutes of the 263rd meeting of the Standing Linkage Committee (Short Term) for Thermal Power Plants and Captive Power Plants held in New Delhi on 19<sup>th</sup> December, 2008**

List of participants is at **Annexure I.**

Additional Secretary (LA) initiated the discussions by welcoming Special Secretary (Coal), the Chairman of the SLC (ST) and other participants. He informed that the meeting has been convened to consider allocations for TPPs and CPPs for the fourth Quarter i.e. January-March, 2009. He noted that as per the Annual Action Plan (AAP) targets fixed by the Planning Commission, CIL is required to supply about 293 MT during 2008-09. Further, during a meeting taken in the Planning Commission, keeping in view the materialization of imports by power utilities and expected power generation, it has been decided that additional 6 MTs would be considered for supply from CIL sources on "best effort basis". In addition to these, CIL has also initiated action for import of 4 MTs of coal during the current financial year. He indicated that while finalizing the monthly/quarterly targets for the last quarter, the AAP target of 293 MTs and best efforts basis of 6 MTs has been duly considered by the Committee. He, therefore, clarified that the Committee may be constrained to restrict the allocations within the overall approved ceiling of 299 MTs (293 AAP + 6 MTs on best efforts basis).

2. AS(LA) also impressed upon the SEBs, power utilities who have been allotted captive coal blocks to develop their mines faster so that they could become self-reliant in meeting their coal requirement. He emphasized the need for coal companies to attend to quality complaints made by power utilities from time to time and take corrective action promptly.

3. AS(LA) hoped that during the fourth quarter the coal companies would make all efforts to gear up their production and dispatches so that materialization of supplies is improved. He also requested CEA/MOP to impress upon power utilities to ensure coal utilization efficiency as envisaged in the NCDP. He noted that recently a meeting has been taken by Special Secretary (Coal) to discuss the issues relating to the conclusion of Fuel Supply Agreements by power utilities and hoped that remaining FSAs would be concluded by 31<sup>st</sup> January, 2009, the time by which CIL has extended the deadline for conclusion of FSAs. He further noted that once FSAs are in place with power utilities, the role of SLC(ST)

may become redundant. Therefore, the role of SLC(ST) may be redefined and SLC(ST) in future may not deal with quarterly allocations and the new role of this Committee would be examined by the Ministry of Coal. He clarified that CIL has initiated action for import of 4 MTs and the power utilities may either import directly or utilize the services of CIL for meeting their imported coal requirements.

4. Special Secretary (Coal) and Chairman, SLC(ST) welcomed all the participants. He informed that once FSAs are in place, perhaps the role of SLC(ST) would have to be redefined, as issues relating to quality, quantity and other commercial aspects would be taken care of in terms of the FSAs. He expressed hope that the work regarding execution of FSAs with consumers would be completed expeditiously. He noted that FSA should also provide for mechanism for dispute resolution, respective obligations on both parties etc. He emphasized the need for having an effective grievance redressal system for all consumers, including power sector. Such system should have clear provisions for appeal mechanism. He was of the view that the role of SLC(ST) as an efficient redressal mechanism could be examined and the Committee could perhaps help in effective implementation of FSA regime as well. He underlined the need for efficient use of coal as provided in the NCDP and also the need for finalization and implementation of revised norms keeping in view that inefficient use of coal should be discouraged by regulating supply of coal. He suggested that coal companies should examine the issue of "lapsed quantity" and a suitable procedure could be evolved, in consultation with Railways, for supply of non-materialised quantity, keeping in view the overall production, transport logistics etc. He once again reiterated the need for placing all relevant information relating to FSAs, source of supply, quantity of supply, details of the consumer etc. in public domain and its timely updation in downloadable formats. He felt that a nodal officer may be assigned these activities and made responsible for its overall supervision.

5. Representative of CIL informed that CIL has been able to meet the Annual Action Plan (AAP) targets for supply of coal to power sector in the third quarter. The likely supplies during April-November, 2008 to power sector was about 189 MTs and there was a growth of about 6% in coal supplies to power sector as compared to the corresponding period of previous year. He observed that had power utilities been able to import as per target during the first nine months of the current financial year, the present coal stock position would have been comfortable. He mentioned that inspite

of payment problems, strike, production constraints in some coal mines, the coal supply position during third quarter is likely to match AAP targets. He informed that FSAs with some of the power utilities have been concluded and discussions with other SEBs are continuing. He urged upon all power utilities to come forward and conclude FSAs by 31<sup>st</sup> January, 2009.

6. Representative of Ministry of Power and also CEA pointed out that CIL has not offered linkage sufficient to meet even the generation targets. He, therefore, requested that the offer targets may be revised. Representative of CEA noted that the materialization of supplies to power utilities during April-November, 2008 was about 85% and urged upon coal companies to supply coal as per allocations. He also pointed out that quality complaints need to be attended by coal companies in earnest.

7. Representatives of Railways informed that they have been requesting that the details of consumers who have concluded FSAs may be provided to them so that they can plan evacuation in a more efficient way. He suggested that as already decided by Ministry of Coal, while concluding FSAs with coal companies, action for conclusion of Fuel Transport Agreements (FTA) may also be taken up concurrently by the power utilities. He suggested that with a view to achieve higher materialisation of supplies to power utilities, the overall target may be fixed at 299 MTs instead of separately indicating AAP and best effort target. He was also of the view that since CIL is likely to import 4 MT which needs to be evacuated through Railways, perhaps the total target could encompass all components viz., AAP, best effort basis and imported coal through CIL. He observed that detention of rakes at loading points also need to be improved and sufficient coal should be available at sidings. He felt that there are certain coal companies where the potential for increasing the loading to an optimal level needs to be explored specially since these coal companies are consistently loading higher quantity on account of increased production/availability in linked sources. He was also of the view that linkages allocated do not match with the optimal utilization of transport capacity of Railways. He suggested that power utilities should have dedicated tipplers and stacking capacity for handling imported coal, so that optimal evacuation of imported coal could be achieved.

8. AS (LA) thanked participants for their co-operation and impressed upon coal companies to improve materialization of supplies during fourth quarter. As regards quantities allocated to power utilities on "best effort basis", he clarified that subject to

finalization of commercial agreements, rail movement, Coal companies would be able to supply coal as per the approved allocations.

9. Thereafter, the Committee took up the allocations proposed for each power utility. Many of the power utilities informed the Committee that due to higher power generation target and improved Plant Load Factor (PLF), the proposed allocations need to be increased. AS(LA) clarified that the mandate of the Committee is to allocate 293 MTs and 6 MTs on best effort basis. Within the overall approved allocation of 299 MTs, if the monthly/quarterly allocation of any power utility need to be amended, it can be considered by CIL and intimated to the Committee so that final allocations could be shown accordingly. He further informed that wherever required, keeping in view the materialization of allocated quantity, imports etc. the Sub-Group may continue to intervene for taking appropriate remedial measures within the overall commitment under FSA, if any, AAP target, normative quantity etc.

10. Some of the representatives of CPPs informed that during 4<sup>th</sup> Quarter, the allocated quantity should be more as per FSAs concluded with concerned coal companies. The Committee advised CIL representatives to check the same and incorporate FSA quantity. CGM, CIL assured that wherever necessary, this would be done.

11. After discussions, the quarterly linkages for the 4<sup>th</sup> quarter i.e. January-March, 2009 were approved, as per details placed at **Annexure-II.**

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**LIST OF PERSONS WHO ATTENDED THE MEETING OF STANDING LINKAGE COMMITTEE (SHORT-TERM) HELD ON 19.12.2008 AT SCOPE CONVENTION CENTRE, LODHI ROAD, NEW DELHI TO CONSIDER COAL LINKAGES FOR POWER PLANTS FOR THE QUARTER JANUARY-MARCH, 2009.**

**Ministry OF COAL**

1. Dr. S.P. Seth, Special Secretary **CHAIRMAN**
2. Dr. Rajiv Sharma, Additional Secretary (LA)
3. Shri A.K. Jyotishi, Director
4. Shri G. Srinivasan, Under Secretary
5. Shri P.K. Dutta, Section Officer

**MINISTRY OF POWER**

6. Shri A.K. Saxena, Director

**CENTRAL ELECTRICITY AUTHORITY**

7. Shri Alok Saxena, Director(OM)

**MINISTRY OF RAILWAYS**

8. Shri G.K. Mohanty, E.D.(RM)
9. Shri Rinkesh Roy, Director(TT)

**COAL COMPANIES**

10. Shri Jawahar Lal Goel, CGM (S&M), CIL, Kolkata
11. Shri H.K. Vaidya, CGM (S&M), CIL, Kolkata
12. Shri M.L. Gupta, GM (S&M), CIL, New Delhi
13. Shri G.J. Singh, CCM (S&M), SECL
14. Shri S.K. Singh, GM (S&M), ECL
15. Shri K.S. Narayana, GM (S&M), WCL
16. Shri G.K. Vashishtha, Dy. CSM, CIL New Delhi.
17. Shri T.K. Bhattacharjee, GM (S&M), MCL
18. Shri V.B. Sahay, GM(S&M), CCL
19. Shri D.P. Bhattacharjee, Dy. CSM, BCCL
20. Shri V.K. Talwar, CSM(S&M), CIL, New Delhi
21. Shri Sanjay Chawla, SE, CIL, New Delhi
22. Dr. GVSK Durgavara Prasad, RO, SCCL

**REPRESENTATIVES OF THE VARIOUS POWER PLANTS/CPPs AND COMPANIES ATTENDED THE MEETING**

Annexure - II

**MONTHLY QUANTITIES FOR POWER HOUSES FALLING UNDER PURVIEW OF MOEF STIPULATION  
ON USE OF LESS THAN 34% ASH COAL FOR THE QTR.IV JANUARY - MARCH.2009**

(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
1	2	3	4	5	6	7	8	9	
<b>I. NORTHERN REGION</b>									
1	BADARPUR	365	175					CCL	BENEFICIATED COAL/ECR/ SE
1	BADARPUR		80			20		CCL	N KARANPURA R/C
1	BADARPUR		30					CCL	S KARANPURA
1	BADARPUR		40					CCL	JHARIA
1	BADARPUR		20			10		BCCL	JHARIA
1	BADARPUR		20			20		ECL	RANIGANJ
2	I.P. STATION	95	95					NCL	BENEFICIATED COAL
3	RAJGHAT	65	65					NCL	BENEFICIATED COAL
TOTAL DELHI		525	525			50			
4	FARIDABAD	60	60					CCL	S KARANPURA
5	PANIPAT	665	60					CCL	JHARIA
5	PANIPAT		110					CCL	N KARANPURA
5	PANIPAT		40					CCL	S KARANPURA
5	PANIPAT		70					BCCL	BENEFICIATED COAL/SER
5	PANIPAT		70			40		BCCL	JHARIA
5	PANIPAT		50			25		BCCL	ADRA
5	PANIPAT		85					WCL	C RLY
5	PANIPAT		55			20		NCL	BENEFICIATED COAL /RAW COAL
5	PANIPAT		65					SECL	KORBA
5	PANIPAT		60						IMPORT
6	YAMUNANAGAR	230	175			50		CCL	N KARANPURA
6	YAMUNANAGAR		55			20		CCL	JHARIA
TOTAL HARYANA		955	955			155			



(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
7	BHATINDA	195	40				CCL	BENEFICIATED COAL/ECR	
7	BHATINDA		30				CCL	JHARIA	
7	BHATINDA		30				CCL	N KARANPURA	
7	BHATINDA		95					PANEM	
8	LEHRA MOHABBAT	370	20			25	CCL	N KARANPURA	
8	LEHRA MOHABBAT		30			20	CCL	BENEFICIATED COAL/ECR	
8	LEHRA MOHABBAT		20			20	ECL	RANIGANJ	
8	LEHRA MOHABBAT		300					PANEM	
9	ROPAR	580	30			30	CCL	N KARANPURA	
9	ROPAR		20			10	CCL	S KARANPURA	
9	ROPAR		50				CCL	BENEFICIATED COAL/ECR	
9	ROPAR		45				BCCL	JHARIA	
9	ROPAR		25				BCCL	ADRA	
9	ROPAR		55				SECL	KOREA-REWA	
9	ROPAR		85				SECL	KORBA	
9	ROPAR		50				WCL	CR	
9	ROPAR		220					PANEM	
TOTAL PUNJAB		1145	1145			105			

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(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
1	2	3	4	5	6	7	8	9	10
10	KOTA	540	160			15		SECL	KOREA REWA
10	KOTA		270			30	RAIL ROADRAIL	SECL	KORBA/ RAIGARH
10	KOTA		50			20		NCL	BENEFICIATED COAL/ RAW COAL IMPORT
10	KOTA		60						
11	SURATGARH	620	360			105	RAIL ROADRAIL	SECL	KORBA/ RAIGARH
11	SURATGARH		150			10		SECL	KOREA-REWA
11	SURATGARH		50			20		NCL	SINGRAULI / BENEFICIATED COA IMPORT
11	SURATGARH		60						
11b	CHABRA					20		SECL	KORBA
TOTAL RAJASTHAN		1160	1160			220			
12	HARDUAGANJ	90	35					BCCL	JHARIA
12	HARDUAGANJ		25					BCCL	ADRA
12	HARDUAGANJ		30					CCL	N.KARANPURA/S.KARANPURA
13 (B)	PANKI EXTN.	100	20			20		CCL	N.KARANPURA
13 (B)	PANKI EXTN.		20					CCL	S.KARANPURA
13 (B)	PANKI EXTN.		60					BCCL	JHARIA/ADRA
14	PARICHA	300	45			20		BCCL	JHARIA
14	PARICHA		30					BCCL	ADRA
14	PARICHA		60			30		CCL	N.KARANPURA
14	PARICHA		30					CCL	JHARIA
14	PARICHA		50					NCL	SINGRAULI
14	PARICHA		85					WCL	C.RLY
15	NCTPP(DADRI)	405	230					CCL	BENEFICIATED COAL/ECR
15	NCTPP(DADRI)		75			25		CCL	N.KARANPURA
15	NCTPP(DADRI)					20		ECL	RNG
15	NCTPP(DADRI)		100						IMPORT
TOTAL U.P.		895	895			115			
TOTAL NORTHERN REGION		4680	4680			645			

(10)

(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
<b>II. WESTERN REGION</b>									
16	TORRENT	130	100				SECL	KOREA-REWA	
16	TORRENT		30					IMPORT	
17	GANDHI NAGAR	345	220			20	RAIL . ROADRAIL	SECL	KORBA
17	GANDHI NAGAR		45			15		SECL	KOREA-REWA
17	GANDHI NAGAR		80						IMPORT
18	UKAI	345	255			45	RAIL . ROADRAIL	SECL	KORBA
18	UKAI		90					WCL	C.RLY (**)
19	WANAKBORI	640	485			75	RAIL . ROADRAIL	SECL	KORBA
19	WANAKBORI		155			5		SECL	KOREA-REWA
20	SIKKA-REPLACEMENT	130	90					SECL	KOREA-REWA
20	SIKKA-REPLACEMENT		40						IMPORT
<b>TOTAL GUJARAT</b>		<b>1590</b>	<b>1590</b>			<b>160</b>			
21	BHUSAWAL	235	175					WCL	C.RLY
21	BHUSAWAL		60						IMPORT
22	KORADIH	555		60			ROPEWAY	WCL	SILEWARA /KAMTEE
22	KORADIH		190				RAIL . ROADRAIL	SECL	KORBA
22	KORADIH		50					SECL	KOREA-REWA
22	KORADIH		225					MCL	IB
22	KORADIH		30						IMPORT
23	NASIK	425	215					WCL	C.RLY /OTHERS
23	NASIK		35					WCL	SEC RLY
23	NASIK		45					SECL	KOREA-REWA
23	NASIK		30			10		SECL	KORBA
23	NASIK		100						IMPORT
24	DAHANU	255	185			35	RAIL . ROADRAIL	SECL	KORBA /RAIGARH
24	DAHANU		70						IMPORT
<b>TOTAL MAHARASTRA</b>		<b>1470</b>	<b>1410</b>	<b>60</b>		<b>45</b>			
<b>TOTAL WESTERN REGION</b>		<b>3060</b>	<b>3000</b>	<b>60</b>		<b>205</b>			

NOTE : (\*\*) AS PER FSA

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(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
1	2	3	4	5	6	7	8	9	10
III. SOUTHERN REGION									
25	RAYALSEEMA	473	347				SCCL	SINGARENI (**)	
25	RAYALSEEMA		76				R/SEA - P'DEEP+ RD /R/ MCL	TALCHER (**)	
25	RAYALSEEMA		50					IMPORT	
TOTAL A.P.		473	473						
26	RAICHUR	869	183	167			RAIL . ROAD/RAIL . SCCL	SINGARENI (**)	
26	RAICHUR		138				R/SEA - P'DEEP/Rd/Rail MCL	TALCHER (**)	
26	RAICHUR		231				RAIL . ROAD/RAIL . WCL	S.C.RLY (**)	
26	RAICHUR		100					IMPORT	
26	RAICHUR		50					K EMTA	
TOTAL KARNATAKA		869	702	167					
27	ENNORE	147	122			83	R/SEA - P'DEEP	MCL	TALCHER (**)
27	ENNORE		25				R/SEA - HLDIA	ECL	RANIGANJ
28	TUTICORIN	523	60				R/SEA - HLDIA	ECL	RANIGANJ
28	TUTICORIN		250				R/SEA - VIZAG	MCL	IB ORIENT (**)
28	TUTICORIN		133				R/SEA - P'DEEP	MCL	TALCHER (**)
28	TUTICORIN		80						IMPORT
29	METTUR	422	297				R/SEA - P'DEEP	MCL	TALCHER (**)
29	METTUR		75				R/SEA - HLDIA	ECL	RANIGANJ
29	METTUR		50						IMPORT
30	NORTH MADRAS	313	30				R/SEA - HLDIA	ECL	RANIGANJ
30	NORTH MADRAS		233				R/SEA - P'DEEP	MCL	TALCHER (**)
30	NORTH MADRAS		50						IMPORT
TOTAL TAMIL NADU		1405	1405			83			
TOTAL SOUTHERN REGION		2747	2580	167		83			
NOTE (**) AS PER FSA									

(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. FOR QTR.IV 08-09				Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH. MODE QTY.	ADDL. TO MATRIX RAIL				
IV. EASTERN REGION									
31	BOKARO(A+B)	210	60				CCL	BENEFICIATED COAL/SER	
31	BOKARO(A+B)		50	50		25	ROAD	JHARIA	
31	BOKARO(A+B)		50			30	BCCL	JHARIA	
32	DURGAPUR(DVC)	160	40	10			ROAD	RANIGANJ	
32	DURGAPUR(DVC)		10	10			ROAD	NON-RANIGANJ	
32	DURGAPUR(DVC)		50				BCCL	JHARIA	
32	DURGAPUR(DVC)		30				MCL	IB	
32	DURGAPUR(DVC)		10					IMPORT	
TOTAL DVC		370	300	70		55			
33	CALCUTTA(CESC)	40	40				ECL	RANIGANJ	
34	SOUTH GEN STATION	70	25				ECL	RANIGANJ	
34	SOUTH GEN STATION		45				ICML		
35	TITAGARH	110	45				ECL	RANIGANJ	
35	TITAGARH		65				ICML		
36	DURGAPUR(DPL)	300	80				ECL	RANIGANJ	
36	DURGAPUR(DPL)		10				ECL	NON-RANIGANJ	
36	DURGAPUR(DPL)		30				BCCL	ADRA/JHARIA	
36	DURGAPUR(DPL)		90				MCL	IB	
36	DURGAPUR(DPL)		90				EMTA	BENGAL EMTA	
TOTAL W.B.		520	520						
TOTAL EASTERN REGION		890	820	70		55			
GRAND TOTAL (ALL INDIA)		11377	11080	297		988			

**Non MOEF**

**APPROVED MONTHLY LINKAGE OF COAL FOR NON-MOEF THERMAL POWER STATIONS  
(INCL SMALL TPS) FOR THE QTR.IV - JANUARY - MARCH.2009**

12/23/2008

(FIGS. IN '000 T)

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. TGT. FOR QTR.IV 08-09			Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH.MODE QTY.				
1	2	3	4	5	6	7	8	9
<b>I. NORTHERN REGION</b>								
1	TANDA	250	25				CCL	S. KARANPURA
1	TANDA		55				CCL	N. KARANPURA
1	TANDA		80				CCL	JHARIA
1	TANDA		40				ECL	RANIGANJ
1	TANDA		50					IMPORT
2	UNCHA HAR	550	110		20		CCL	N. KARANPURA
2	UNCHA HAR		160				CCL	JHARIA
2	UNCHA HAR		70				CCL	S. KARANPURA
2	UNCHA HAR		80				CCL	BENEFICIATED COAL
2	UNCHA HAR		80		30		BCCL	JHARIA / ADRA
2	UNCHA HAR		50					IMPORT
3	OBRA	450	450				NCL	SINGRAULI
4	ANPARA	800	150	650		MGR	NCL	SINGRAULI
<b>TOTAL U.P.</b>		<b>2050</b>	<b>1400</b>	<b>650</b>	<b>50</b>			
<b>TOTAL NORTHERN REGION</b>		<b>2050</b>	<b>1400</b>	<b>650</b>	<b>50</b>			

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. TGT. FOR QTR.IV 08-09			Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD	
		TOTAL	RAIL QTY.	OTH.MODE QTY.					
<b>II. WESTERN REGION</b>									
5A	AMARKANTAK	140		140	35	OWN WGN./ROAD	SECL	KOREA-REWA	
6	S.GANDHI BIRSINGPUR	460	250		90		SECL	KOREA-REWA	
6	S.GANDHI BIRSINGPUR		210				SECL	KORBA	
7	SATPURA	630	275	130	107	ROAD	WCL	C.RLY	
7	SATPURA		100				WCL	S.E.RLY	
7	SATPURA			125			ROPE/BELT	WCL	PATHERKHERA
<b>TOTAL M.P.</b>		<b>1230</b>	<b>835</b>	<b>395</b>	<b>125</b>				
8	KORBA EAST	200		200	40	OWN WGN./ BELT	SECL	KORBA	
8a.	KORBA EAST EXP.	190	190		80		SECL	KORBA	
9	KORBA WEST	370		370		BELT	SECL	KORBA	
9a.	SIPAT	450	450		20	MGR/RAIL	SECL	KORBA	
<b>TOTAL CHATTISGARH</b>		<b>1210</b>	<b>640</b>	<b>570</b>	<b>140</b>				
10	CHANDRAPUR(MSEB)	1070		220		ROPEWAY	WCL	DURGAPUR	
10	CHANDRAPUR(MSEB)		630				RAIL ,ROAD/RAIL	WCL	C.RLY./SC RLY/SEC RLY.
10	CHANDRAPUR(MSEB)		115				OWN WAGON	WCL	PADAMPURA
10	CHANDRAPUR(MSEB)			35			ROAD	WCL	C.RLY
10	CHANDRAPUR(MSEB)		70				RAIL ,ROAD/RAIL	SECL	KORBA
11	KHAPERKHEDA	445	90				WCL	S.E.C RLY	
11	KHAPERKHEDA		75				RAIL ,ROAD/RAIL	SECL	KORBA
11	KHAPERKHEDA		250					MCL	IB
11	KHAPERKHEDA			30					IMPORT
12	PARAS	175	150			RAIL ,ROAD/RAIL	WCL	C.RLY.	
12	PARAS		25					MCL	IB
<b>TOTAL MAHARASTRA</b>		<b>1690</b>	<b>1405</b>	<b>285</b>					
<b>TOTAL WESTERN REGION</b>		<b>4130</b>	<b>2880</b>	<b>1250</b>	<b>265</b>				

SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. TGT. FOR QTR.IV 08-09			Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH.MODE QTY.				
1	2	3	4	5	6	7	8	9
<b>III. SOUTHERN REGION</b>								
13	RAMAGUNDEM STPS	1125	100	750		MGR	SCCL	SINGARENI
13	RAMAGUNDEM STPS		75				SECL	KORBA
13	RAMAGUNDEM STPS		100					IMPORT
13	RAMAGUNDEM STPS		100		50		MCL	IB
	<b>TOTAL A.P.</b>	<b>1125</b>	<b>375</b>	<b>750</b>	<b>50</b>			
14	BELLARY	100	100				K	EMTA
	<b>TOTAL KARNATAKA</b>	<b>100</b>	<b>100</b>					
	<b>TOTAL SOUTHERN REGION</b>	<b>1225</b>	<b>475</b>	<b>750</b>	<b>50</b>			

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SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. TGT. FOR QTR.IV 08-09			Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH.MODE QTY.				
<b>IV. EASTERN REGION</b>								
15	BARAUNI	20	20			ECL	NON RANIGANJ	
16	MUZAFFARPUR (VAISHALI)	30	10			ECL	RANIGANJ	
16	MUZAFFARPUR		20			ECL	NON RANIGANJ	
<b>TOTAL BIHAR</b>		<b>50</b>	<b>50</b>					
17	PATRATU	140	140			CCL	N KARANPURA	
18	TENUGHAT	170		170	ROAD	CCL	JHARIA	
<b>TOTAL JHARKHAND</b>		<b>310</b>	<b>140</b>	<b>170</b>				
19	CHANDRAPURA	140	50	30	35	ROAD	BCCL JHARIA/ ADRA	
19	CHANDRAPURA			60		ROAD	CCL JHARIA	
20	MEJIA(DVC)	490	200	30	100	ROAD	BCCL JHARIA	
20	MEJIA(DVC)		100		70		BCCL ADRA	
20	MEJIA(DVC)		30	10	20	ROAD	ECL NON-RANIGANJ / SALANPUR	
20	MEJIA(DVC)		10				ECL RANIGANJ	
20	MEJIA(DVC)		20				MCL IB	
20	MEJIA(DVC)			90			IMPORT	
<b>TOTAL DVC</b>		<b>630</b>	<b>410</b>	<b>220</b>	<b>225</b>			
21	IB	265		265		MGR	MCL IB	
<b>TOTAL ORISSA</b>		<b>265</b>		<b>265</b>				

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SL. NO.	NAME OF TPS	APPROVED MTHLY. TGT. TGT. FOR QTR.IV 08-09			Best Effort basis (RAIL)	MODE	NAME OF CO.	FIELD
		TOTAL	RAIL QTY.	OTH.MODE QTY.				
1	2	3	4	5	6	7	8	
22	BANDEL	160	100		10	RAIL ,ROAD/RAIL	ECL RANIGANJ	
22	BANDEL		60				EMTA BENGAL EMTA	
23	SANTALDIH	220	50		10	RAIL ,ROAD/RAIL	ECL ADRA	
23	SANTALDIH		20				ECL RANIGANJ	
23	SANTALDIH		40				BCCL ADRA	
23	SANTALDIH		90				MCL IB	
23	SANTALDIH		20				IMPORT	
24	KOLAGHAT	595	80		10	RAIL ,ROAD/RAIL	ECL RANIGANJ	
24	KOLAGHAT		30				BCCL JHARIA/ADRA	
24	KOLAGHAT		325				MCL IB	
24	KOLAGHAT		80				EMTA BENGAL EMTA	
24	KOLAGHAT		80				IMPORT	
25	SAGARDIGHI	160	50		40	RAIL ,ROAD/RAIL	ECL NON RANIGANJ	
25	SAGARDIGHI		60				ECL RANIGANJ	
25	SAGARDIGHI		50				EMTA BENGAL EMTA	
26	BAKRESHWAR	350	140		10	RAIL ,ROAD/RAIL	ECL RANIGANJ	
26	BAKRESHWAR		210				EMTA BENGAL EMTA	
27	BUDGE-BUDGE	220	10		10	RAIL ,ROAD/RAIL	ECL RANIGANJ	
27	BUDGE-BUDGE		35				BCCL JHARIA	
27	BUDGE-BUDGE		125				ICML	
27	BUDGE-BUDGE		50				IMPORT	
<b>TOTAL W.B.</b>		<b>1705</b>	<b>1705</b>		<b>70</b>			
<b>TOTAL EASTERN REGION</b>		<b>2960</b>	<b>2305</b>	<b>655</b>	<b>295</b>			
<b>V. NORTH EASTERN REGION</b>								
28	BONGAIGOAN						ECL RANIGANJ	
28	BONGAIGOAN						NEC ASSAM	
<b>GRAND TOTAL (ALL INDIA)</b>		<b>10365</b>	<b>7060</b>	<b>3305</b>	<b>660</b>			

**MONTHLY QUANTITIES FOR POWER HOUSES WHICH HAVE SIGNED  
FUEL SUPPLY AGREEMENT WITH COAL COMPANIES**

(FIGS IN '000 T)

SL. No.	SEB/PU	NAME OF TPS	COAL COMPANY	MODE	APPROVED MONTHLY. TGT. QTR.IV(2008-09)		
					As per FSA Qty.	Addl. Qty.	Total
1	NTPC	SINGRAULI STPS	NCL	MGR	960		960
TOTAL SINGRAULI STPS					960		960
2	NTPC	RIHAND	NCL	MGR	512		STAGE I
	NTPC	RIHAND	NCL	MGR		218	STAGE II
	NTPC	RIHAND	NCL	RAIL		200	STAGE III
	NTPC	RIHAND	CCL	RAIL		40	
	NTPC	RIHAND	IMPORT			100	
TOTAL RIHAND					512	558	1070
3	NTPC	VINDHYACHAL	NCL	MGR	590		STAGE I
	NTPC	VINDHYACHAL	NCL	MGR		448	STAGE II
	NTPC	VINDHYACHAL	NCL	MGR		212	STAGE III
	NTPC	VINDHYACHAL	NCL	RAIL		200	STAGE III
	NTPC	VINDHYACHAL	IMPORT			100	
TOTAL VINDHYACHAL					590	960	1550
NCL					2062	1278	3340
CCL						40	40
4	NTPC	KORBA STPS	SECL/KOR	MGR	961		961
SECL					961		961
5	NTPC	KAHALGAON	ECL/RAJ	MGR	600		
				RAIL	20		
TOTAL					620		
		ECL/ NON RNG.	RAIL			25	
		BCCL	RAIL			40	
		MCL - IB	RAIL			70	
		IMPORT				320	
TOTAL					620	455	1075
6	NTPC	FARAKKA STPS	ECL/RAJ	MGR	600		
				RAIL	20		
TOTAL					620		
		ECL/ NON RNG.	RAIL			25	
		BCCL	RAIL			60	
		CCL/GIRIDIH/JHR	RAIL			30	
		MCL - IB	RAIL			100	
		NEC	RAIL			15	
		IMPORT				200	
TOTAL					620	430	1050
TOTAL			ECL/RAJ	MGR	1200		
			ECL/RAJ	RAIL	40		
			ECL/RNG	RAIL			
			ECL/NON RNG			50	
			BCCL	RAIL		100	
			CCL	RAIL		30	
			MCL - IB	RAIL		170	
			NEC	RAIL		15	
			IMPORT			520	
TOTAL					1240	885	2125

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SL. No.	SEB/PU	NAME OF TPS	COAL COMPANY	MODE	APPROVED MONTHLY. TGT. QTR.IV(2008-09)		
					As per FSA Qty.	Addl. Qty.	Total
7	NTPC	TALCHER	MCL/TAL	RAIL / BELT	200	20	
	NTPC	TALCHER	IMPORT			30	
<b>TOTAL NTPC TALCHER</b>					<b>200</b>	<b>50</b>	<b>250</b>
8	NTPC	TALCHER STPS	MCL/TAL	MGR	1000		
	NTPC	TALCHER STPS	MCL/TAL	RAIL	350		
	NTPC	TALCHER STPS	MCL/IB	RAIL		200	
	NTPC	TALCHER STPS	IMPORT			250	
<b>TOTAL TALCHER STPS</b>					<b>1350</b>	<b>450</b>	<b>1800</b>
9	NTPC	SIMHADRI	MCL/TAL	RAIL	480		
	NTPC	SIMHADRI	IMPORT			100	
<b>TOTAL SIMHADRI</b>					<b>480</b>	<b>100</b>	<b>580</b>
<b>NTPC</b>					<b>6293</b>	<b>2763</b>	<b>9056</b>
10	MSEB	PARLI	SCCL	RAIL , RD/RAIL	177		
	MSEB	PARLI	SCCL	RCR	80		
	MSEB	PARLI	WCL/C.RLY./SC RLY	RAIL , RD/RAIL		120	
	MSEB	PARLI	MCL/IB	RAIL		50	
	MSEB	PARLI	IMPORT			25	
<b>MSEB</b>					<b>257</b>	<b>195</b>	<b>452</b>
11	APGENCO	VIJAYWADA	MCL/TAL	RAIL , RD/RAIL	565		
	APGENCO	VIJAYWADA	IMPORT			50	
<b>TOTAL</b>					<b>565</b>	<b>50</b>	<b>615</b>
12	APGENCO	KOTHAGUDEM	SCCL	RAIL	575		
	APGENCO	KOTHAGUDEM	SCCL	ROAD	25		
<b>TOTAL</b>					<b>600</b>		<b>600</b>
13	APGENCO	RAMAGUNDEM ' B'	SCCL	ROAD	25		25
14	APGENCO	NELLORE	SCCL	RAIL			
<b>APGENCO</b>					<b>1190</b>	<b>50</b>	<b>1240</b>
<b>CIL</b>					<b>6858</b>	<b>2073</b>	<b>8931</b>
<b>SCCL</b>					<b>882</b>		<b>882</b>
<b>IMPORT</b>						<b>1175</b>	<b>1175</b>
<b>G.TOTAL FSA</b>					<b>7740</b>	<b>3248</b>	<b>10988</b>
<b>FSA +ADDL</b>					<b>10988</b>		

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**APPROVED MONTHLY LINKAGE OF COAL FOR CAPTIVE POWER PLANTS OF THE STEEL PLANTS FOR THE QUARTER IV (JANUARY - MARCH 2008-09)**

ALL FIGURES IN TONNES PER MONTH

SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QUANTITY FOR QTR.IV (2008-09)
1	Bhilai Steel Plant ( CPP - I )	110	COGEN	SECL/K-R	B/C		14719
				SECL/KRB	B/C		9813
	NTPC - SAIL Power Company Limited ( CPP - II )			SECL/K-R	B/C		15280
				SECL/KRB	B/C	RAIL	10187
	<b>TOTAL</b>						
2	Rourkela Steel Plant ( CPP - I )+ NTPC - SAIL Power Company Limited ( CPP - II )	245	COGEN	MCL/IB	E/F	RAIL	
				MCL/TAL	E/F	RAIL	
					TOTAL		125440
				ECL	A/B/C	RAIL	11200
				CCL	WC(P)(D)	RAIL	8000
<b>TOTAL</b>							<b>144640</b>
3	DURGAPUR STEEL PLANT (SAIL)	140	COGEN	ECL/RNG	A/B/C	RAIL	19162
				BCCL	Midd + Raw Coal	RAIL	26113
				CCL	WC(P) (D)	RAIL	17409
				SAIL (CHAS)	Middlings	RAIL	8704
				<b>TOTAL</b>			
4	BOKARO POWER SUPPLY CO. PVT. LTD.(BPSCL) (A JV of DVC & SAIL)	302	COGEN	CCL	WC(P)(D)	RAIL	89600
				BCCL	R/C Middlings	RAIL	51520
				TISCO	West Bokaro Middlings	RAIL	40000
				<b>TOTAL</b>			
5	INDIAN IRON & STEEL CO.	120	POWER	ECL/RNG	A/B/C	RAIL	16800
6	VISHAKAPATNAM STEEL PLANT	247.5	COGEN	MCL/TAL	E/F	RAIL	84629
				MCL/IB	E/F	RAIL	72171
				<b>TOTAL</b>			
7	TATA ELECTRIC COMPANY JOJOBERA POWER PLANT	427.5	POWER	TISCO	Middlings	RAIL	90000
				MCL/IB	E/F	RAIL	65333
<b>TOTAL</b>							<b>155333</b>
<b>GRAND TOTAL</b>							<b>776080</b>

NOTE: THE ACTUAL RELEASE OF COAL TO THE CPPs OF THE STEEL PLANTS SHALL BE AS PER THE PROVISIONS OF THE INDIVIDUAL FUEL SUPPLY AGREEMENTS.

NOTE:- SL NO 1 : FSA IS YET TO BE SIGNED.

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APPROVED MONTHLY LINKAGE OF COAL FOR CAPTIVE POWER PLANTS FOR THE QUARTER - IV ( JANUARY - MARCH 2008-09 )

ALL FIGURES IN TONNES PER MONTH

SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QTY. FOR QTR.IV (2008-09)		
							FOR POWER GEN.	FOR PROCESS	TOTAL
1	NATIONAL ALUMINIUM CO. LIMITED ANGUL, ORISSA ( 120 MW * 6 + 120 MW * 2)	960	POWER	MCL/ TAL	E/F	MGR/Rail	440205	0	440205
2	HINDALCO INDUSTRIES LIMITED - UNIT - 1 TO 8 (RENUSAGAR POWER DIVISION), RENUSAGAR, SONEBHADRA, UTTAR PRADESH	574.88	POWER	NCL	E	Rope/Road	251663	0	251663
3	INDIA METALS & FERRO ALLOYS LIMITED ( Formerly Indian Charge Chrome Limited) CHOUDWAR, CUTTACK, ORISSA ( 54 MW * 2)	108	POWER	MCL/ TAL	E/F	Rail	56801	0	56801
4	NATIONAL ALUMINIUM CO. LIMITED DAMANJODI, KORAPUT, ORISSA (18.5 MW * 3)	55.5	POWER	MCL/ IB	E/F	Rail	27177	0	27177
5	IFFCO - PARADEEP UNIT MUSADIA, PARADEEP, JAGATSINGHPUR, ORISSA	50	COGEN	MCL/ TAL	E/F	Rail	23479	5114	28593
6	NAVA BHARAT VENTURES LIMITED ANDHRA PRADESH	50	POWER	SCCL	F	Rail/ Road	24200	0	24200
7A	NAVA BHARAT VENTURES LIMITED (20 MW) A.P.	20	POWER	SCCL	F	Rail/ Road	10083	0	10083
7B	NAVA BHARAT VENTURES LIMITED (30 MW) A.P.	30	POWER	SCCL	F	Rail/ Road	15167	0	15167
8	GRASIM INDUSTRIES LIMITED (CAUSTIC SODA MEMBRANE CELL DIVISION) BIRLAGRAM, NAGDA, MADHYA PRADESH	40	POWER	WCL	D/E	Rail/ Road	15157	0	15157
9A	SHREE ROYALSEEMA ALKALIES & ALLIED CHEMICALS	10	COGEN	SCCL	E	Rail/ Road			5173
9B	SHREE ROYALSEEMA ALKALIES & ALLIED CHEMICALS	24	POWER	SCCL	F	Rail/ Road	12110	0	12110
10	HINDALCO INDUSTRIES LIMITED RENUKOOT, SONEBHADRA, UTTAR PRADESH UNIT - I	30.6	COGEN	NCL	E	Rail			19670
11	NAVA BHARAT VENTURES LIMITED ORISSA	30	POWER	MCL/ TAL	E/F	Road	14690	0	14690
12	BIHAR CAUSTIC & CHEMICALS LIMITED GARHWA ROAD, REHLA, PALAMU, JHARKHAND	30	POWER	CCL/ NKP	E	Rail	12550	0	12550
13	KANORIA CHEMICAL AND INDUSTRIES LIMITED RENUKOOT, UTTAR PRADESH UNIT - I	25	POWER	NCL	E	Road	10458	0	10458
14 A	ITC, BHADRACHALAN PAPER BOARDS LTD.	21.5	COGEN	SCCL	C	Road			10333
14 B	ITC, BHADRACHALAN PAPER BOARDS LTD.	18.05	POWER	SCCL	F	ROAD			8833
15	INDIA GLYCOLS LIMITED KASHIPUR, UDHAM SINGH NAGAR, ( 3.5 MW + 4 MW )	7.5	COGEN	CCL/ NKP	E	Rail	2077	4005	6082
16	EMAMI PAPER MILLS LIMITED BALGOPALPUR, RASULPUR, BALASORE, ORISSA	5	POWER	MCL/ TAL	E/F	Rail	2448	0	2448
17	HINDALCO INDUSTRIES LIMITED - 9th & 10th Units)(RENUSAGAR POWER DIVISION), RENUSAGAR, SONEBHADRA, UTTAR PRADESH ( 80 MW * 2 )	160	POWER	CCL	E	Rail	70052	0	70052
18	TCP LIMITED THANDALACHERRY ROAD, NEW GUMMIDIPOONDI, THIRUVALLUR, GUMMIDIPOONDI, TAMILNADU	63.5	POWER	MCL/ TAL	E/F	Rail	25100	0	25100
19	SHRIRAM FERTILIZER & CHEMICALS SHRIRAM NAGAR, KOTA, RAJASTHAN UNIT - II	40	POWER	SECU/ KRB/ RGH	E/F	Rail	17415	0	17415
20	HINDALCO INDUSTRIES LIMITED RENUKOOT, SONEBHADRA, U.P. UNIT - II	40	POWER	CCL	E	Rail	16047	0	16047

ALL FIGURES IN TONNES PER MONTH

SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QTY. FOR QTR. IV (2008-09)		
							FOR POWER GEN.	FOR PROCESS	TOTAL
21	CENTURY PULP & PAPER GHANSHYAMDHAM, LALKUAN, NAINITAL, UTTARANCHAL (6.8 MW + 21 MW)	27.8	COGEN	CCL/ NKP	E	Rail	10366	8726	19092
22	GRASIM INDUSTRIES LIMITED (STAPLE FIBRE DIVISION) BIRLAGRAM, NAGDA, MADHYA PRADESH	28.5	POWER	SECU/ K-R	B/C	Rail/Road	9166	0	9166
23	KHANNA PAPER MILLS LIMITED (Formerly Khanna Paper Mills Pvt. Ltd.) FATEHGARH ROAD, AMRITSAR, PUNJAB	25.5	POWER	ECL/ RNG	B/C	Rail	8224	0	8224
24	USHA MARTIN LIMITED JAMSHEDPUR, JHARKHAND	25	POWER	MCL/ IB	E/F	Rail	12242	0	12242
25	BILT POWER LIMITED ( UNIT: SREEGOPAL ) SREEGOPAL, YAMUNAGAR, HARYANA (18 MW + 6.25MW )	24.25	COGEN	ECL/ RNG	B	Rail	7586	7307	14893
26	RAMA NEWS PRINT & PAPER LIMITED BARBODHAN, OLPAD, SURAT, GUJARAT	22.5	POWER	WCL	E	Rail/Road	9413	0	9413
27	K V K. BIO ENERGY PRIVATE LIMITED HYDERABAD, ANDHRA PRADESH (BIO MASS PLANT)	20	POWER	SECU/ KRB/ RGH	E/F	Road	2250	0	2250
28	GODAVARI POWER & ISPAT LIMITED SILTARA INDURTRIAL AREA, RAIPUR, CHATTISGARH	18	POWER	SECU/ KRB/ RGH	E/F	Road	8172	0	8172
29	WESTCOAST PAPER MILLS LIMITED BANGRUR NAGAR, DANDELI, KARNATKA	15.3	POWER	WCL	E	Rail/ Road	6401	0	6401
30	MURLI INDUSTRIES LIMITED 27 KM STONE, BHANDARA ROAD, VADODA, NAGPUR, MAHARASHTRA	15	POWER	WCL	E	Rail/ Road	6250	0	6250
31	ATUL LIMITED VALSAD, GUJARAT	15	COGEN	WCL	E	Rail/Road	6175	2050	8225
32	BILT POWER LIMITED ( UNIT: SEWA ) SEWA, KORAPUT, ORISSA	13.36	COGEN	MCL/ TAL	E/F	Rail/Road	6383	5863	12246
33	BIRLA TYRES CHHANPUR, BALASORE, ORISSA	12.5	POWER	MCL/ TAL	E/F	Rail	6083	0	6083
34	JUBILANT ORGANOSYS LIMITED GAJRAULA, UTTAR PRADESH UNIT - I & II	24	POWER+ COGEN	CCL/ NKP	E	Rail	9183	6803	15986
35	HARIHAR POLYFIBRES, KUMARPATNAM, HARIHAR, DHARWAD, KARNATAKA	10	POWER	WCL	C/D	Rail/Road	3500	0	3500
36	ITC LIMITED (TRIBENI TISSUES) HOOGLY, WEST BENGAL (5.4 MW+3 MW)	8.4	COGEN	ECL/ RNG	B	Rail	2628	630	3258
37	ATUL LIMITED (COLOR DIVISION) VALSAD, GUJARAT	7.6	POWER	WCL	E	Rail/Road	3167	0	3167
38	J.K. TYRE AND INDUSTRIES LTD. BANMORE, M.P.	6.25	COGEN	SECL	E/F	Rail			3879
39	PASUPATI ACRLON LIMITED KSHIPUR ROAD, THAKURDWARA, MORADABAD, UTTAR PRADESH	6	POWER	ECL/ RNG	B/C	Rail	1935	0	1935
40	SHRIRAM RAYONS KOTA, RAJASTHAN	6	POWER	SECU/ K-R	C D/E/F	Rail	1993	0	1993

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ALL FIGURES IN TONNES PER MONTH

SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QTY. FOR QTR.IV (2008-09)		
							FOR POWER GEN.	FOR PROCESS	TOTAL
41	VARDHMAN ACRYLICS LIMITED PLOT NO 755, GIDC, JHAGADIA MEGA ESTATE, JHAGADIA, BHARUCH, GUJARAT	5.5	POWER	WCL	E	Rail/Road	2301	0	2301
42	RAYMOND UCO DENIM PVT. LTD. (RUDPL) ( FORMERLY RAYMONDS LIMITED) YAVATMAL, MAHARASTRA	5	POWER	WCL	C/D	Rail/Road	1750	0	1750
43	MURLI INDUSTRIES LIMITED 27 KM STONE, BHANDARA ROAD, VADODA, NAGPUR, MAHARASHTRA	3	COGEN	WCL	C/D	Rail/ Road	782	1164	1946
44	MADHYADESH PAPERS LIMITED MANEGOAN, SAONER, NAGPUR, MAHARASHTRA	3	COGEN	WCL	D/E	Road	1185	743	1928
45	MADHYA BHARAT PAPERS LIMITED BIRGAHNI, CHAMPA, JANJIGIR -CHAMPA, CHATTISGARH	3.1	COGEN	SECL/ KRB/ RGH	F	Road			1973
46	INDO AFRIQUE PAPER MILLS LIMITED PANDE, SAROLE, BHOR, PUNE, MAHARASHTRA	2.5	COGEN	WCL	C/D	Rail/ Road	749	126	875
47	SHYAM SEL LIMITED MANGALPUR, BURDWAN, WEST BENGAL	25	POWER	MCL/IB	E/F	Rail	11408	0	11408
48	BILT POWER LIMITED ( UNIT: BHIGWAN ) BHIGWAN, PUNE, M.S.	30	COGEN	WCL	D/E	Rail/Road	11854	4472	16326
49	SRF LIMITED JHIWANA, TIJARA, DIST. ALWAR, RAJASTHAN (7.3 MW + 4.7 MW )	7.3	POWER	CCL/ NKP	E	Rail	3054	0	3054
50	VANDANA GLOBAL LIMITED SILTARA INDUSTRIAL AREA, PHASE-II, RAIPUR, CHATTISGARH	20	POWER	SECL/ RAIGARH	F	Rail	7958	0	7958
51	NEPA LIMITED, NEPANAGAR (M.P.) ( 5 MW OLD + 12.27 MW NEW )	17.27	COGEN	SECL/ K-R	C/D E/F	Rail			5767
52	KANORIA CHEMICALS & INDUSTRIES LIMITED RENUKOOT, UTTAR PRADESH UNIT - II	25	POWER	NCL	E	Road	10458	0	10458
53	HIRA FERRO ALLOYS LIMITED URLA INDUSTRIAL AREA, RAIPUR, CG	20	POWER	SECL/ KRB/ RGH	F	Road	9793	0	9793
54	REAL ISPAT & POWER LIMITED BORJHARA, URLA, BLOCK DHAR SIVA, RAIPUR, CG	12	POWER	SECL/ KRB/ RGH	F	Rail	5876	0	5876
55	RAYMOND LIMITED (TEXTILE DIVISION - Unit BOREGOAN) BOREGOAN, DIST. CHINNDWARA, MP	11.5	POWER	WCL	E	Rail/Road	4811	0	4811
56	NATH PULP & PAPER MILLS LIMITED NATH NAGAR, PAITHAN, ORANGABAD, M.S. ( 5MW + 6MW =11 MW )	5	POWER	WCL	E	Rail/Road	2092	0	2092
57	BINDAL SPONGE LIMITED SUNAKHANI, EKAGHARIA, PP TALCHER TOWN, DIST. ANGUL, ORISSA	4	POWER	MCL/ TAL/ IB	E/F	Rail/Road	1959	0	1959
58	M/s MAA MAHAMAYYA INDUSTRIES LIMITED VISHAKAPATTNAM	20	POWER	MCL/ TAL/ IB	E/F	Rail/Road	9790	0	9790
59	MSP STEEL & POWER LIMITED VILL. JAMGAON, RAIGARH, CG	8	POWER	SECL/ KRB/ RGH	F	Rail	3916	0	3916
60	IND POWER LIMITED VILL. MAHAPALI, DIST. RAIGARH (10MW x 2 = 20 MW)	20	POWER	SECL/ KRB/ RGH	F	Rail	9793	0	9793

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ALL FIGURES IN TONNES PER MONTH

SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QTY. FOR QTR.IV (2008-09)		
							FOR POWER GEN.	FOR PROCESS	TOTAL
61	MAHENDRA SPONGE & POWER (P) LTD SILTARA INDUSTRIAL AREA, RAIPUR, CG	16	POWER	SECL/ KRB/ RGH	F	Rail	7834	0	7834
62	VEDANTA ALUMINA LIMITED (FORMERLY STERLITE INDUSTRIES LTD) (30 MW X 3 = 90 MW)	90	POWER	MCL/ IB	E/F	Rail/Road	49358	0	49358
63	PURTI SAKHAR KARKHANA LTD NAGPUR, MS ( BIO MASS PLANT )	24.45	POWER	WCL	E	Road	2557	0	2557
64	INDO RAMA PETROCHEMICALS LIMITED (IRPL) NAGPUR, M. S. ( 20 MW X 2 = 40 MW )	40	POWER	WCL	E	Rail/Road	16083	0	16083
65	AARTI STEELS LIMITED CUTTACK, ORISSA ( 40 MW X 2 = 80 MW )	40	POWER	MCL	E/F	Rail/Road	3871	0	3871
66	ABHISHEK INDUSTRIES LIMITED (TRIDENT GROUP) PAPER & CHEMICAL DIVISION, SANGRUR, PUNJAB (20 MW x2=40MW)	40	POWER	ECL	D/E ( 78.22)	Rail	14658	0	14658
67	CREST STEEL & POWER PVT LIMITED VILL JORATARAI, RAJNANDGOAN, CG	16	POWER	SECL/ KRB/ RGH	F	Rail	7834	0	7834
68	VASWANI INDUSTRIES LIMITED SILTARA INDUSTRIAL AREA, SILTARA, CG	20	POWER	SECL/ KRB/ RGH	F	Rail/Road	9793	0	9793
69	HINDALCO INDUSTRIES LIMITED ( Formerly Indian Aluminum Company Ltd ) Muri WorksMuri, Distt. Ranchi Jharkhand State (15 MWx2 =30 MW) UNIT - I	15	POWER	CCL	E	Rail	6275	0	6275
70	TOPWORTH STEELS & POWER PRIVATE LTD (FORMERLY M/S TOPWORTH STEEL PVT. LTD) BORAI INDUSTRIAL GROWTH CENTRE, DURG (C.G.)	16	POWER	SECL/ KRB/ RGH	F	Rail	7834	0	7834
71	KOHINOOR STEEL PRIVATE LIMITED Dist Sarakela, Kharsawan, Jharkhand	10	POWER	CCL	E	Rail	4183	0	4183
72	ANDHRA PRADESH PAPER MILLS LIMITED EAST GODAWARI DISTRICT, RAJMUNDRY, ANDHRA PRADESH	17	COGEN	MCL/TAL	E/F	Rail	5493	7880	13373
73	GENUS PAPER PRODUCTS LIMITED (Formerly KAILASH PAPER PRODUCTS LIMITED) MORADABAD, UTTAR PRADESH	6	COGEN	NEC	A	Rail			1606
74	ATUL LIMITED	11.5	POWER	WCL	D/E	Rail/Road	4544	0	4544
75	SANJIVANI (T) SAHAKARI KARKHANA LIMITED		POWER	WCL	D	Rail/Road	1569	0	1569
76	BHARAT ALUMINIUM CO. LIMITED BALCO TOWNSHIP, KORBA, CHHATTISGARH (135 MW * 4 )	540	POWER	SECL/ KRB/ RGH	E/F	Rail	192916	0	192916
77	BHARAT ALUMINIUM CO. LIMITED BALCO TOWNSHIP, KORBA, CHHATTISGARH (67.5MW*4)	270	POWER	SECL/ KRB	F	Rail	123333	0	123333
78	PRAKASH INDUSTRIES LIMITED CHAMPA, CHHATTISGARH (19 MW * 2 + 6 MW * 2 )	50	POWER	SECL/ KRB/ RGH	F	Road	24483	0	24483
79	SHRIRAM FERTILIZER & CHEMICALS SHRIRAM NAGAR, KOTA, RAJASTHAN UNIT- I ( 30 MW + 10 MW )	40	COGEN	SECL/ K-R	B/C	Rail			20712
80	GRASIM INDUSTRIES LIMITED (CHEMICAL DIVISION) BIRLAGRAM, NAGDA, MADHYA PRADESH	25	POWER	SECL/ K-R	B/C	Rail/Road	8063	0	8063

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SL. NO.	NAME OF THE UNIT	GEN CAP. (MW)	TYPE OF GEN.	SOURCE	GRADE	MODE	APPROVED QTY. FOR QTR. IV (2008-09)		
							FOR POWER GEN	FOR PROCESS	TOTAL
81	HEG LIMITED ( GRAPHITE DIVISION ) MANDEEP (NEAR BHOPAL), RAISEN, MADHYA PRADESH	25	POWER	SECL/ KRB	F	Rail	12241	0	12241
82	SARDA ENERGY & MINERALS LIMITED (Formerly RAIPUR ALLOYS & STEELS LIMITED & CHATTISGARH ELECTRICITY CO LIMITED) RAIPUR, CHATTISGARH (UNIT - I)	24	POWER	SECL/ RAIGARH	F	Rail/Road	10000	0	10000
83	SARDA ENERGY & MINERALS LIMITED (Formerly RAIPUR ALLOYS & STEELS LIMITED & CHATTISGARH ELECTRICITY CO LIMITED) RAIPUR, CHATTISGARH (UNIT - II)	24	POWER	SECL/ KRB/ RGH	E/F	Rail/Road	10896	0	10896
84	SHRI BAJRANG POWER & ISPAT LIMITED BORJHARA, RAIPUR, CHATTISGARH	16	POWER	SECL/ RAIGARH	E/F	Road	7264	0	7264
85	PRAKASH INDUSTRIES LIMITED CHAMPA, CHATTISGARH	15	POWER	SECL/ KRB	E/F	Road	6810	0	6810
86	INDSIL ENERGY & ELECTRO-CHEMICAL LIMITED PLOT NO. - 114-122, SECTOR 'C', RAIPUR, CHATTISGARH	11	POWER	SECL/ KRB/ RGH	E/F	Rail	4994	0	4994
87	SANGAM SPINNERS POST BOX NO 126, BALIYAN KALAN, CHITTOR ROAD, BHILWARA, RAJASTHAN	10	COGEN	SECL/ RAIGARH	E/F	Rail			6391
88	VANDANA VIDYUT LIMITED SIRIGITTI INDUSTRIAL AREA, SECTOR 'B', BILASPUR, CHATTISGARH	7.7	POWER	SECL/ KRB/ RGH	D/E/F	Road	2500	0	2500
89	INDO LAHARI BIO POWER LIMITED KHARORA ROAD, JAROUDA, RAIPUR, CHATTISGARH	6	POWER	SECL/ RAIGARH	F	Road	734	0	734
90	HIRA POWER & STEELS LIMITED ( Formerly Jain Carbide & Chemicals Limited ) URLA INDUSTRIAL ESTATE, URLA, RAIPUR, CG	20	POWER	SECL/ KRB/ RGH	F	Rail	9793	0	9793
91	SALASAR STEEL & POWER LIMITED 13th KILOMETRE STONE, AMBIKAPUR ROAD, RAIGARH, CG	15	POWER	SECL/ KRB/ RGH	F	Road	7345	0	7345
92	RASHMI SPONGE IRON & POWER INDUSTRIES LTD. (FORMERLY RASHMI SPONGE IRON PVT. LTD) PHASE NO. 90 R.C. DHARSIVA VILL. SILTARA DIST. RAIPUR, CG	12	POWER	SECL/ KRB/ RGH	F	Rail/ Road	5876	0	5876
93	SKS ISPAT AND POWER LIMITED (FORMERLY SKS ISPAT LIMITED) VILL. SILTARA, DIST. RAIPUR, CG ( 25 MW X 2 )	50	POWER	SECL/ KRB/ RGH	F	Rail/ Road	24483	0	24483
94	G.R. SPONGE AND POWER LTD PHASE-II, SILTARA, RAIPUR	16	POWER	SECL/ KRB/ RGH	F	Rail	7834	0	7834
95	SINGHAL ENTERPRISS PRIVATE LTD Vill Taraimal, RAIGARH - 492001 (C.G.)	16	POWER	SECL/ KRB/ RGH	F	Rail/ Road	7834	0	7834
96	COASTAL PAPERS ( A UNIT OF AP PAPER MILLS LIMITED ) INDUSTRIAL AREA, M.R. PALEM, EAST GODAVARI DISTRICT, ANDHRA PRADESH	5.74	COGEN	MCL/ TAL	E/F	Rail	2674	2249	4923
97	SIRPUR PAPER MILLS	27.5		SCCL	F	Rail/ Road			11503
98	J K PAPERS LIMITED		COGEN	WCL	D	Rail/Road	4463	1027	5490
99	BIRLA CELLULOSIC BIRLADHAM, KHARACH, KOSAMBA(R.S.), BHARUCH, GUJARAT	15	COGEN	WCL	C/D	Road	5281	3539	8820
<b>GRAND TOTAL</b>						<b>CIL</b>	<b>1828290</b>	<b>70414</b>	<b>1953362</b>
						<b>SCCL</b>	<b>61560</b>	<b>0</b>	<b>97402</b>

**NEW CPP UNITS HAVING SIGNED FUEL SUPPLY AGREEMENTS.**

100	VEDANTA ALUMINIUM LTD, (Jharsuguda)		POWER	MCL	E/F	Road			114800
101	J K PAPERS LIMITED		COGEN	MCL	E/F	Rail	5086	9744	14830
<b>CIL TOTAL</b>							<b>1833376</b>	<b>80158</b>	<b>2082992</b>

**Note:**

1. Mode of transport 'Rail / Road' shall mean that the transport of coal can either be done by 'Rail' or 'Road' or 'Both'.
2. Mode of transport 'Road / Rail' shall mean that the coal shall be first transported by 'Road' to the washery. Thereafter the washed coal shall be transported by 'Rail'.
3. Mode of transport 'Road cum Rail' shall mean that the coal shall be transported by 'Road' for some distance and then by 'Rail' for the balance distance.
4. Mode of transport 'Road / Road' shall mean that the coal shall be first transported by 'Road' to the washery. Thereafter the washed coal shall again be transported by 'Road'.

**NOTE: THE ACTUAL RELEASE OF COAL TO THE CPPs OF INDUSTRIES (OTHER THAN STEEL AND CEMENT PLANTS) SHALL BE AS PER THE PROVISIONS OF THE INDIVIDUAL FUEL SUPPLY AGREEMENTS.**

APPROVED QUANTITIES FOR CPPs OF INDUSTRIES AND STEEL PLANTS FOR THE  
 QUARTER -IV ( JANUARY - MARCH 2008- 09 )

All Figures in Tonnes per Month

CPP INDUSTRIES						CPP STEEL	
CO./FIELD	RAIL	ROAD	RAIL/ ROAD	ROPE/ Road	TOTAL	RAIL	TOTAL
ECL	42968				42968	47162	47162
BCCL						77633	77633
CCL	153321				153321	115009	115009
NCL	19670	20916		251663	292249		
WCL		11377	109898		121275		
SECL	K/R	32351	1928	17229	51508	29999	29999
	KRB	429962	71324	68882	570168	20000	20000
	<b>TOTAL</b>	<b>462313</b>	<b>73252</b>	<b>86111</b>	<b>621676</b>	<b>49999</b>	<b>49999</b>
MCL	IB	65657	168029		233686		
	TAL	577526	14690	23995	616211		
	<b>TOTAL</b>	<b>643183</b>	<b>182719</b>	<b>23995</b>	<b>849897</b>	<b>347573</b>	<b>347573</b>
NEC		1606			1606		
CIL		1323061	288264	220004	251663	2082992	637376
SCCL		19166	78236		97402		
SAIL						8704	8704
TISCO						130000	130000
<b>G.TOTAL</b>	<b>1323061</b>	<b>307430</b>	<b>298240</b>		<b>2180394</b>	<b>776080</b>	<b>776080</b>

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